SECURITIES AND EXCHANGE COMMISSION Washington, D.C. 20549

FORM 8-K

CURRENT REPORT PURSUANT TO SECTION 13 OR 15(d) OF THE SECURITIES EXCHANGE ACT OF 1934

Date of Report (Date of earliest event reported)	July 27, 2016	
	PACIFIC ETHANOL, INC.	
(Exact	name of registrant as specified in its char	rter)
Delaware	000-21467	41-2170618
(State or other jurisdiction of incorporation)	(Commission File Number)	(IRS Employer Identification No.)
400 Capitol Mall, Suite 2060 Sacramento, California		95814
(Address of principal executive offices))	(Zip Code)
Registrant's telephone number, including area code		(916) 403-2123

(Former name or former address, if changed since last report)

Check the appropriate box below if the Form 8-K filing is intended to simultaneously satisfy the filing obligation of the registrant under any of the following provisions (*see* General Instruction A.2. below):

□ Written communications pursuant to Rule 425 under the Securities Act (17 CFR 230.425)

□ Soliciting material pursuant to Rule 14a-12 under the Exchange Act (17 CFR 240.14a-12)

□ Pre-commencement communications pursuant to Rule 14d-2(b) under the Exchange Act (17 CFR 240.14d-2(b))

□ Pre-commencement communications pursuant to Rule 13e-4(c) under the Exchange Act (17 CFR 240.13e-4(c))

Item 2.02. Results of Operations and Financial Condition.

On July 27, 2016, Pacific Ethanol, Inc. issued a press release announcing certain results of operations for the three and six months ended June 30, 2016. A copy of the press release is furnished (not filed) as Exhibit 99.1 to this Current Report on Form 8-K and is incorporated herein by reference.

The information furnished in this Item 2.02 of this Current Report on Form 8-K and Exhibit 99.1 attached hereto shall not be deemed "filed" for the purposes of Section 18 of the Securities Exchange Act of 1934, as amended (the "Exchange Act"), or otherwise subject to the liabilities of that section. The information in this Item 2.02 of this Current Report on Form 8-K is not incorporated by reference into any filings of Pacific Ethanol, Inc. made under the Securities Act of 1933, as amended, or the Exchange Act, whether made before or after the date of this Current Report on Form 8-K, regardless of any general incorporation language in the filing unless specifically stated so therein.

Item 9.01. Financial Statements and Exhibits.

(d)	<u>Exhibits</u> .	
	<u>Number</u>	Description
	99.1	Press Release dated July 27, 2016

SIGNATURE

Pursuant to the requirements of the Securities Exchange Act of 1934, the Registrant has duly caused this report to be signed on its behalf by the undersigned hereunto duly authorized.

Date: July 27, 2016

PACIFIC ETHANOL, INC.

By: <u>/S/ BRYON T. MCGREGOR</u> Bryon T. McGregor Chief Financial Officer

EXHIBITS FILED WITH THIS REPORT

<u>Number</u> <u>Description</u>

99.1 Press Release dated July 27, 2016

Exhibit 99.1



Pacific Ethanol, Inc.

Company IR Contact: Pacific Ethanol, Inc. 916-403-2755 866-508-4969 Investorrelations@pacificethanol.comq **IR Agency Contact:** Becky Herrick LHA 415-433-3777 Media Contact: Paul Koehler Pacific Ethanol, Inc. 916-403-2790 paulk@pacificethanol.com

Pacific Ethanol Reports Second Quarter 2016 Results

 Net sales grew 86% over the second quarter of 2015 representing a quarterly record – – Record 233.2 million total gallons sold for the second quarter of 2016 – – Net income was \$4.7 million or \$0.11 per share – – Adjusted EBITDA was \$20.4 million –

Sacramento, CA, July 27, 2016 – Pacific Ethanol, Inc. (NASDAQ: PEIX), a leading producer and marketer of low-carbon renewable fuels in the United States, reported its financial results for the three- and six-months ended June 30, 2016.

Neil Koehler, the company's president and CEO, stated: "Industry fundamentals have improved since the first quarter of 2016, and our company was well positioned to deliver strong operating results. Our success in improving plant performance across the fleet and realizing significant synergies from our acquisition of our Midwest assets allowed us to generate significant operating income within the stronger market environment. Our scale and diverse base of production and marketing assets provide us with a unique platform to profitably build our share of the renewable fuel and co-product markets. We continue to focus on optimizing our production assets, lowering the carbon intensity of ethanol we produce and reducing our cost of capital to create value for our customers and shareholders."

Financial Results for the Three Months Ended June 30, 2016

Net sales were a record \$422.9 million for the second quarter of 2016, an increase of 86% when compared to \$227.6 million for the second quarter of 2015. This increase was attributable to record gallons sold from the company's increased production capacity from the company's Midwest assets and higher third party sales, slightly offset by a lower sales price per gallon.

Gross profit was \$17.7 million for the second quarter of 2016, compared to \$6.3 million for the second quarter of 2015, reflecting improved production margins compared to the prior year.

Selling, general and administrative ("SG&A") expenses were \$6.1 million for the second quarter of 2016, compared to \$4.0 million for the second quarter of 2015, primarily due to the additional operations of the company's Midwest assets.

Operating income for the second quarter of 2016 was \$11.6 million, compared to \$2.3 million for the second quarter of 2015.

Interest expense, net for the second quarter of 2016 was \$6.5 million, compared to \$1.0 million for the second quarter of 2015. This increase is attributable to term debt assumed in the company's acquisition of its Midwest assets.

Benefit for income taxes for the second quarter of 2016 was \$0.2 million, compared to a \$0.5 million provision for income taxes for the second quarter of 2015.



Net income available to common stockholders for the second quarter of 2016 was \$4.7 million, or \$0.11 per diluted share, compared to \$0.7 million, or \$0.03 per diluted share, for the second quarter of 2015.

Adjusted EBITDA was \$20.4 million for the second quarter of 2016, compared to \$5.4 million for the second quarter of 2015.

Cash and cash equivalents were \$31.7 million at June 30, 2016, compared to \$52.7 million at December 31, 2015. The reduction in cash and cash equivalents reflects debt payments of over \$17 million and capital expenditures of \$7.5 million.

Financial Results for the Six Months Ended June 30, 2016

Net sales were \$765.2 million for the first six months of 2016, compared to \$433.8 million for the same period of 2015.

Gross profit was \$18.8 million for the first six months of 2016, compared to \$5.3 million for the same period of 2015.

SG&A expenses were \$14.5 million for the first six months of 2016, compared to SG&A expenses of \$8.9 million for the same period of 2015.

Operating income for the first six months of 2016 was \$4.3 million, compared to an operating loss of \$3.6 million for the same period of 2015.

Net loss available to common stockholders was \$8.8 million for the first six months of 2016, compared to \$4.0 million for the same period of 2015.

Adjusted EBITDA was \$22.0 million for the first six months of 2016, compared to \$2.7 million for the same period of 2015.

Q2 Results Conference Call

Management will host a conference call at 8:00 a.m. PT/11:00 a.m. ET on July 28, 2016.

Neil Koehler, Chief Executive Officer, and Bryon McGregor, Chief Financial Officer, will deliver prepared remarks followed by a question and answer session. The webcast for the call can be accessed from Pacific Ethanol's website at www.pacificethanol.com. Alternatively, you may dial the following number up to ten minutes prior to the scheduled conference call time: (877) 847-6066. International callers should dial 00-1 (970) 315-0267. The pass code will be 53709576#.

If you are unable to participate on the live call, the webcast will be archived for replay on Pacific Ethanol's website for one year. In addition, a telephonic replay will be available at 2:00 p.m. Eastern Time on Thursday, July 28, 2016 through 11:59 p.m. Eastern Time on Thursday, August 4, 2016. To access the replay, please dial (855) 859-2056. International callers should dial 00-1-(404) 537-3406. The pass code will be 53709576#.

Use of Non-GAAP Measures

Management believes that certain financial measures not in accordance with generally accepted accounting principles ("GAAP") are useful measures of operations. The company defines Adjusted EBITDA as unaudited net income (loss) attributed to Pacific Ethanol before interest, provision (benefit) for income taxes, fair value adjustments, and depreciation and amortization. A table is provided at the end of this release that provides a reconciliation of Adjusted EBITDA to its most directly comparable GAAP measure. Management provides this non-GAAP measure so that investors will have the same financial information that management uses, which may assist investors in properly assessing the company's performance on a period-over-period basis. Adjusted EBITDA is a not measure of financial performance under GAAP, and should not be considered alternatives to net income (loss) or any other measure of performance under GAAP, or to cash flows from operating, investing or financing activities as an indicator of cash flows or as a measure of liquidity. Adjusted EBITDA has limitations as an analytical tool and you should not consider this measure in isolation or as a substitute for analysis of the company's results as reported under GAAP.



About Pacific Ethanol, Inc.

Pacific Ethanol, Inc. (PEIX) is the leading producer and marketer of low-carbon renewable fuels in the Western United States. With the addition of four Midwestern ethanol plants in July 2015, Pacific Ethanol more than doubled the scale of its operations, entered new markets, and expanded its mission to advance its position as an industry leader in the production and marketing of low carbon renewable fuels. Pacific Ethanol owns and operates eight ethanol production facilities, four in the Western states of California, Oregon and Idaho, and four in the Midwestern states of Illinois and Nebraska. The plants have a combined production capacity of 515 million gallons per year, produce over one million tons per year of ethanol co-products such as wet and dry distillers grains, wet and dry corn gluten feed, condensed distillers solubles, corn gluten meal, corn germ, corn oil, distillers yeast and CO₂. Pacific Ethanol markets and distributes ethanol and co-products domestically and internationally. Pacific Ethanol's subsidiary, Kinergy Marketing LLC, markets all ethanol for Pacific Ethanol's plants as well as for third parties, with over 800 million gallons of ethanol marketed annually based on historical volumes. Pacific Ethanol's subsidiary, Pacific Ag. Products LLC, markets wet and dry distillers grains. For more information please visit www.pacificethanol.com.

Safe Harbor Statement under the Private Securities Litigation Reform Act of 1995

Statements and information contained in this communication that refer to or include the Pacific Ethanol's estimated or anticipated future results or other non-historical expressions of fact are forward-looking statements that reflect Pacific Ethanol's current perspective of existing trends and information as of the date of the communication. Forward looking statements generally will be accompanied by words such as "anticipate," "believe," "plan," "could," "should," "estimate," "expect," "forecast," "outlook," "guidance," "intend," "may," "might," "will," "possible," "potential," "predict," "project," or other similar words, phrases or expressions. Such forward-looking statements include, but are not limited to, market conditions, including the supply of and demand for ethanol and co-products; growth for these products; expectations regarding improvements in production assets, carbon intensity of ethanol produced and costs of capital; and Pacific Ethanol's other plans, objectives, expectations and intentions. It is important to note that Pacific Ethanol's plans, objectives, expectations and intentions are not predictions of actual performance. Actual results may differ materially from Pacific Ethanol's current expectations depending upon a number of factors affecting Pacific Ethanol's business. These factors include, among others, adverse economic and market conditions, including for ethanol and its co-products; fluctuations in the price of oil and gasoline; raw material costs, including ethanol production input costs; changes in governmental regulations and policies; and insufficient capital resources. These factors also include, among others, the inherent uncertainty associated with financial and other projections; the anticipated size of the markets and continued demand for Pacific Ethanol's products; the impact of competitive products and pricing; the risks and uncertainties normally incident to the ethanol production and marketing industries; changes in generally accepted accounting principles; successful compliance with governmental regulations applicable to Pacific Ethanol's facilities, products and/or businesses; changes in laws and regulations; changes in tax laws or interpretations that could increase Pacific Ethanol's consolidated tax liabilities; the loss of key senior management or staff; and other events, factors and risks previously and from time to time disclosed in Pacific Ethanol's filings with the Securities and Exchange Commission including, specifically, those factors set forth in the "Risk Factors" section contained in the Company's Form 10-Q filed with the Securities and Exchange Commission on May 9, 2016.

[Tables Follow]





PACIFIC ETHANOL, INC. CONSOLIDATED STATEMENTS OF OPERATIONS (unaudited, in thousands, except per share data)

	Three Months Ended June 30,					led		
		2016		2015		2016		2015
Net sales	\$	422,860	\$	227,621	\$	765,233	\$	433,797
Cost of goods sold		405,156		221,367		746,460		428,530
Gross profit		17,704		6,254		18,773		5,267
Selling, general and administrative expenses		6,148		3,993		14,465		8,898
Income (loss) from operations		11,556		2,261		4,308		(3,631)
Fair value adjustments		(24)		384		15		211
Interest expense, net		(6,536)		(1,005)		(12,769)		(2,020)
Other income (expense), net		(155)		(58)		61		(187)
Income (loss) before provision for income taxes		4,841		1,582		(8,385)		(5,627)
Provision (benefit) for income taxes		(245)		530		(245)		(2,170)
Consolidated net income (loss)		5,086		1,052		(8,140)	_	(3,457)
Net (income) loss attributed to noncontrolling interests		_		(42)		_		87
Net income (loss) attributed to Pacific Ethanol	\$	5,086	\$	1,010	\$	(8,140)	\$	(3,370)
Preferred stock dividends	\$	(315)	\$	(315)	\$	(630)	\$	(627)
Income allocated to participating securities	\$	(71)	\$	(18)	\$	_	\$	_
Net income (loss) available to common stockholders	\$	4,700	\$	677	\$	(8,770)	\$	(3,997)
Net income (loss) per share, basic	\$	0.11	\$	0.03	\$	(0.21)	\$	(0.16)
Net income (loss) per share, diluted	\$	0.11	\$	0.03	\$	(0.21)	\$	(0.16)
Weighted-average shares outstanding, basic		42,191		24,268		42,121		24,589
Weighted-average shares outstanding, diluted		42,229	_	24,837	_	42,121	_	24,589



PACIFIC ETHANOL, INC. CONSOLIDATED BALANCE SHEETS (unaudited, in thousands, except par value)

	June 30,	December 31,		
<u>ASSETS</u>	2016		2015	
Current Assets:				
Cash and cash equivalents	\$ 31,673	\$	52,712	
Accounts receivable, net	71,946		61,346	
Inventories	65,928		60,820	
Prepaid inventory	10,319		5,973	
Income tax receivables	6,114		10,654	
Derivative assets	13,299		2,081	
Other current assets	4,055		4,356	
Total current assets	203,334		197,942	
Property and equipment, net	 454,775		464,960	
Other Assets:				
Intangible assets, net	2,678		2,678	
Other assets	4,933		9,100	
Total other assets	 7,611		11,778	
Total Assets	\$ 665,720	\$	674,680	



PACIFIC ETHANOL, INC. CONSOLIDATED BALANCE SHEETS (CONTINUED) (unaudited, in thousands, except par value)

LIABILITIES AND STOCKHOLDERS' EQUITY	•	June 30, 2016	December 31, 2015		
Current Liabilities:					
Accounts payable – trade	\$	23,844	\$	30,520	
Accrued liabilities		15,156		10,072	
Current portion – capital leases		4,431		4,248	
Current portion – long-term debt		-		17,003	
Derivative liabilities		12,166		1,848	
Accrued PE Op Co. purchase		3,828		3,828	
Other current liabilities		6,026		5,390	
Total current liabilities		65,451		72,909	
Long-term debt, net of current portion		215,041		203,861	
Capital leases, net of current portion		1,921		4,183	
Warrant liabilities at fair value		257		273	
Deferred tax liabilities		1,174		1,174	
Other liabilities		18,261		20,736	
Total Liabilities		302,105		303,136	
Stockholders' Equity:					
Pacific Ethanol, Inc. Stockholders' Equity:					
Preferred stock, \$0.001 par value; 10,000 shares authorized; Series A: 0 shares issued and outstanding as of June 30, 2016 and December 31, 2015 Series B: 927 shares issued and outstanding as of					
June 30, 2016 and December 31, 2015		1		1	
Common stock, \$0.001 par value; 300,000 shares authorized; 39,617 and 39,352 shares issued and outstanding as of June 30, 2016 and December 31, 2015, respectively		40		39	
Non-voting common stock, \$0.001 par value; 3,553 shares authorized; 3,540 shares issued		40		39	
and outstanding as of June 30, 2016 and December 31, 2015, respectively		4		4	
Additional paid-in capital		903,683		902,843	
Accumulated other comprehensive income		1,040		1,040	
Accumulated deficit		(541,153)		(532,383)	
Total Stockholders' Equity		363,615	-	371,544	
Total Liabilities and Stockholders' Equity	\$	665,720	\$	674,680	





Reconciliation of Adjusted EBITDA to Net Income (Loss)

	Three Months Ended June 30,					Six Months Ended June 30,			
<u>(in thousands) (unaudited)</u>	2016 2015			2016		2015			
Net income (loss) attributed to Pacific Ethanol	\$	5,086	\$	1,010	\$	(8,140)	\$	(3,370)	
Adjustments:									
Interest expense*		6,536		943		12,769		1,864	
Provision (benefit) for income taxes		(245)		530		(245)		(2,170)	
Fair value adjustments		24		(384)		(15)		(211)	
Depreciation and amortization expense*		9,018		3,272		17,669		6,564	
Total adjustments		15,333		4,361		30,178		6,047	
Adjusted EBITDA	\$	20,419	\$	5,371	\$	22,038	\$	2,677	

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* Adjusted for noncontrolling interests.



Commodity Price Performance

	Three Months Ended June 30,					Six Months Ended June 30,			
(unaudited)	2016		2015		2016		2015		
Ethanol production gallons sold (in millions)		122.5		47.5		235.4		92.1	
Ethanol third party gallons sold (in millions)		110.7		93.2		204.4		184.3	
Total ethanol gallons sold (in millions)		233.2		140.7	_	439.8		276.4	
Average ethanol sales price per gallon	\$	1.72	\$	1.76	\$	1.63	\$	1.71	
Average CBOT ethanol price per gallon	\$	1.58	\$	1.58	\$	1.49	\$	1.51	
Corn cost – CBOT equivalent	\$	3.86	\$	3.67	\$	3.76	\$	3.77	
Average basis		0.23		0.95		0.28		0.94	
Delivered corn cost	\$	4.09	\$	4.62	\$	4.04	\$	4.71	
Total co-product tons sold (in thousands)		686.8		372.8		1,348.2		728.1	
Co-product return % (1)		34.2%		32.8%		35.2%		33.3%	

 $\overline{(1)}$ Co-product revenue as a percentage of delivered cost of corn.