SECURITIES AND EXCHANGE COMMISSION Washington, D.C. 20549

FORM 8-K

CURRENT REPORT PURSUANT TO SECTION 13 OR 15(d) OF THE SECURITIES EXCHANGE ACT OF 1934

Date of Report (Date of earliest event reported)		October 29, 2014					
	PACIFIC ETHANOL, INC.						
(Ex	act name of registrant as specified in its charte	er)					
Delaware	Delaware 000-21467						
(State or other jurisdiction of incorporation)							
400 Capitol Mall, Suite 20	960,						
Sacramento, CA		95814					
(Address of principal executive	(Zip Code)						
Registrant's telephone number, include	(916) 403-2123						
Check the appropriate box below if the Form		t report) tisfy the filing obligation of the registrant under					
any of the following provisions (see General Inst	ruction A.2. below):						
☐ Written communications pursuant to Rule	425 under the Securities Act (17 CFR 230.42	25)					
☐ Soliciting material pursuant to Rule 14a-12 under the Exchange Act (17 CFR 240.14a-12)							
☐ Pre-commencement communications purs	uant to Rule 14d-2(b) under the Exchange Ac	et (17 CFR 240.14d-2(b))					
☐ Pre-commencement communications purs	uant to Rule 13e-4(c) under the Exchange Ac	t (17 CFR 240.13e-4(c))					

Item 2.02. Results of Operations and Financial Condition.

On October 29, 2014, Pacific Ethanol, Inc. issued a press release announcing certain results of operations for the three and nine months ended September 30, 2014. A copy of the press release is furnished (not filed) as Exhibit 99.1 to this Current Report on Form 8-K and is incorporated herein by reference.

Item 9.01. Financial Statements and Exhibits.

(d) Exhibits.

Number Description

99.1 Press Release dated October 29, 2014

SIGNATURE

Pursuant to the requirements of the Securities Exchange Act of 1934, the Registrant has duly caused this report to be signed on its behalf by the undersigned hereunto duly authorized.

PACIFIC ETHANOL, INC. Date: October 29, 2014

By: /S/ CHRISTOPHER W. WRIGHT Christopher W. Wright

Vice President, General Counsel and Secretary

EXHIBITS FILED WITH THIS REPORT

Number <u>Description</u>

99.1 Press Release dated October 29, 2014

EXHIBIT 99.1



Pacific Ethanol, Inc.

Company IR Contact:

Pacific Ethanol, Inc. 916-403-2755 844-403-2755

Investorrelations@pacificethanol.com

IR Agency Contact:

Becky Herrick LHA 415-433-3777 **Media Contact:**

Paul Koehler Pacific Ethanol, Inc. 916-403-2790 paulk@pacificethanol.com

Pacific Ethanol Reports Third Quarter 2014 Results

- o Net sales were \$275.6 million, compared to \$233.9 million in Q3'13
- o Record total gallons sold of 133.7 million, compared to 104.9 million in Q3'13
- o Net income was \$3.7 million or \$0.15 per diluted share
- o Adjusted net income was \$8.1 million or \$0.33 per diluted share
- o Adjusted EBITDA was \$15.5 million, compared to \$3.4 million in Q3'13
- o Cash at September 30, 2014 was \$56.3 million, compared to \$5.2 million at December 31, 2013

Sacramento, CA, October 29, 2014 – Pacific Ethanol, Inc. (NASDAQ: PEIX), the leading producer and marketer of low-carbon renewable fuels in the Western United States, reported its financial results for the three- and nine-months ended September 30, 2014.

"We delivered solid financial results for the third quarter of 2014, supported by efficient operations and continued strong ethanol market fundamentals," stated Neil Koehler, the company's president and CEO. "Over the last twelve months, Pacific Ethanol generated adjusted EBITDA of \$96.9 million. To sustain our profitable growth, we are implementing several capital expenditure projects to improve efficiencies, diversify feedstock and develop our advanced biofuel initiatives."

Financial Results for the Three Months Ended September 30, 2014

Net sales were \$275.6 million, an increase of 18%, compared to \$233.9 million for the third quarter of 2013. The company's increase in net sales is attributable to its record total gallons sold resulting from increases in both production and third party gallons.

Gross profit was \$18.0 million, compared to \$3.5 million for the third quarter of 2013. The improvement in gross profit was driven by significantly improved production margins and corn oil production.

Selling, general and administrative ("SG&A") expenses were \$4.4 million, compared to \$2.5 million for the third quarter of 2013. The increase in SG&A is primarily due to an increase in compensation costs tied to the company's continued profitable results and an increase in professional fees from higher corporate and plant activities.

Operating income was \$13.6 million, compared to \$1.0 million for the third quarter of 2013.

Fair value adjustments and warrant inducements were \$4.4 million, including \$1.5 million in warrant inducements in July 2014, as well as \$2.9 million in adjustments for intra-quarter warrant exercises. As of October 29th, the company had less than one million warrants remaining outstanding.

Interest expense, net, was \$1.1 million, compared to \$4.5 million for the third quarter of 2013. This reduction is due to significantly lower debt balances in 2014.

Net income available to common stockholders was \$3.7 million, or \$0.15 per diluted share, compared to a net loss of \$5.3 million, or a \$0.40 loss per diluted share for the third quarter of 2013.



Adjusted net income, which excludes fair value adjustments and warrant inducements and extinguishments of debt, was \$8.1 million, or \$0.33 per diluted share, compared to an adjusted net loss of \$3.5 million, or a \$0.26 loss per diluted share, for the third quarter of 2013.

Adjusted EBITDA was \$15.5 million, compared to \$3.4 million for the third quarter of 2013.

Cash at September 30, 2014 was \$56.3 million, compared to \$5.2 million at December 31, 2013.

Bryon McGregor, the company's CFO, stated: "During the third quarter, we further strengthened our balance sheet and operating liquidity. Since December 31, 2013, we increased our cash balances by over \$51.1 million. As a result, our working capital increased to approximately \$93.3 million from \$51.2 million at the end of 2013."

Financial Results for the Nine Months Ended September 30, 2014

Net sales were \$851.3 million, compared to \$693.1 million in the same period of 2013.

Net income available to common stockholders was \$7.8 million, or \$0.35 per diluted share, compared to a net loss of \$10.3 million, or a \$0.91 loss per diluted share, in the same period of 2013.

Adjusted net income was \$49.9 million, or \$2.26 per diluted share, compared to an adjusted net loss of \$10.0 million, or an \$0.88 loss per diluted share, for the same period of 2013.

Adjusted EBITDA was \$78.7 million, compared to \$10.4 million for the same period of 2013.

Third Quarter 2014 Results Conference Call

Management will host a conference call at 8:00 a.m. PT/11:00 a.m. ET on October 30, 2014.

Neil Koehler, Chief Executive Officer, and Bryon McGregor, Chief Financial Officer, will deliver prepared remarks followed by a question and answer session. The webcast for the call can be accessed from Pacific Ethanol's website at www.pacificethanol.com. Alternatively, you may dial the following number up to ten minutes prior to the scheduled conference call time: (877) 847-6066. International callers should dial 00-1-(970) 315-0267. The pass code will be 24909618#.

If you are unable to participate on the live call, the webcast will be archived for replay on Pacific Ethanol's website for one year. In addition, a telephonic replay will be available at 2:00 p.m. Eastern Time on Thursday, October 30, 2014 through 11:59 p.m. Eastern Time on Thursday, November 6, 2014. To access the replay, please dial (855) 859-2056. International callers should dial 00-1-(404) 537-3406. The pass code will be 24909618#.

Use of Non-GAAP Measures

Management believes that certain financial measures not in accordance with generally accepted accounting principles ("GAAP") are useful measures of operations. The company defines Adjusted Net Income (Loss) as unaudited earnings before fair value adjustments and warrant inducements and gain (loss) on extinguishments of debt. The company defines Adjusted EBITDA as unaudited net income (loss) attributed to Pacific Ethanol before interest, provision for income taxes, depreciation and amortization, fair value adjustments and warrant inducements and noncash gain (loss) on extinguishments of debt. Tables are provided at the end of this release that provide a reconciliation of Adjusted Net Income (Loss) and Adjusted EBITDA to their most directly comparable GAAP measures. Management provides these non-GAAP measures so that investors will have the same financial information that management uses, which may assist investors in properly assessing the company's performance on a period-over-period basis. Adjusted Net Income (Loss) and Adjusted EBITDA are not measures of financial performance under GAAP, and should not be considered alternatives to net income (loss) or any other measure of performance under GAAP, or to cash flows from operating, investing or financing activities as an indicator of cash flows or as a measure of liquidity. Adjusted Net Income (Loss) and Adjusted EBITDA have limitations as analytical tools and you should not consider these measures in isolation or as a substitute for analysis of the company's results as reported under GAAP.



About Pacific Ethanol, Inc.

Pacific Ethanol, Inc. (PEIX) is the leading producer and marketer of low-carbon renewable fuels in the Western United States. Pacific Ethanol also sells co-products, including wet distillers grain ("WDG"), a nutritional animal feed. Serving integrated oil companies and gasoline marketers who blend ethanol into gasoline, Pacific Ethanol provides transportation, storage and delivery of ethanol through third-party service providers in the Western United States, primarily in California, Arizona, Nevada, Utah, Oregon, Colorado, Idaho and Washington. Pacific Ethanol has a 96% ownership interest in PE Op Co., the owner of four ethanol production facilities. Pacific Ethanol operates and manages the four ethanol production facilities, which have a combined annual production capacity of 200 million gallons. These operating facilities are located in Boardman, Oregon, Burley, Idaho, Stockton, California and Madera, California. The facilities are near their respective fuel and feed customers, offering significant timing, transportation cost and logistical advantages. Pacific Ethanol's subsidiary, Kinergy Marketing LLC, markets ethanol from Pacific Ethanol's managed plants and from other third-party production facilities, and another subsidiary, Pacific Ag. Products, LLC, markets WDG. For more information please visit www.pacificethanol.com.

Safe Harbor Statement under the Private Securities Litigation Reform Act of 1995

With the exception of historical information, the matters discussed in this press release including, without limitation, the ability of Pacific Ethanol to continue as leading producer and marketer of low-carbon renewable fuels in the Western United States are forward-looking statements and considerations that involve a number of risks and uncertainties. The actual future results of Pacific Ethanol could differ from those statements. Factors that could cause or contribute to such differences include, but are not limited to, adverse economic and market conditions; changes in governmental regulations and policies; and other events, factors and risks previously and from time to time disclosed in Pacific Ethanol's filings with the Securities and Exchange Commission including, specifically, those factors set forth in the "Risk Factors" section contained in Pacific Ethanol's Form 10-Q filed with the Securities and Exchange Commission on August 14, 2014.

- Tables Follow -



PACIFIC ETHANOL, INC. CONSOLIDATED STATEMENTS OF OPERATIONS (unaudited, in thousands, except per share data)

	Three Months Ended September 30,					Nine Months Ended September 30,			
		2014		2013		2014		2013	
Net sales	\$	275,573	\$	233,880	\$	851,260	\$	693,147	
Cost of goods sold		257,587		230,357		761,153		681,813	
Gross profit		17,986		3,523		90,107		11,334	
Selling, general and administrative expenses		4,392		2,511		12,377		9,649	
Income from operations		13,594		1,012		77,730		1,685	
Fair value adjustments and warrant inducements		(4,378)		762		(39,737)		1,507	
Interest expense, net		(1,133)		(4,530)		(8,370)		(11,983)	
Loss on extinguishments of debt		_		(2,573)		(2,363)		(1,795)	
Other expense, net		(172)		(106)		(734)		(321)	
Income (loss) before provision for income taxes		7,911		(5,435)		26,526		(10,907)	
Provision for income taxes		3,163				13,629		<u> </u>	
Consolidated net income (loss)		4,748		(5,435)		12,897		(10,907)	
Net (income) loss attributed to noncontrolling interests		(723)		464		(4,126)		1,533	
Net income (loss) attributed to Pacific Ethanol	\$	4,025	\$	(4,971)	\$	8,771	\$	(9,374)	
Preferred stock dividends	\$	(319)	\$	(319)	\$	(946)	\$	(946)	
Net income (loss) available to common stockholders	\$	3,706	\$	(5,290)	\$	7,825	\$	(10,320)	
Net income (loss) per share, basic	\$	0.16	\$	(0.40)	\$.040	\$	(0.91)	
Net income (loss) per share, diluted	\$	0.15	\$	(0.40)	\$	0.35	\$	(0.91)	
Weighted-average shares outstanding, basic	-	22,986		13,177	-	19,713		11,380	
Weighted-average shares outstanding, diluted		24,307		13,177		22,073		11,380	



PACIFIC ETHANOL, INC. CONSOLIDATED BALANCE SHEETS

(unaudited, in thousands, except par value)

	Septer	mber 30,	Dec	cember 31,
<u>ASSETS</u>	2	2014		2013
Current Assets:				
Cash and cash equivalents	\$	56,256	\$	5,151
Accounts receivable, net		30,474		35,296
Inventories		20,263		23,386
Prepaid inventory		10,581		12,315
Other current assets		2,197		3,229
Total current assets		119,771		79,377
Property and equipment, net		155,771		155,194
Other Assets:				_
Intangible assets, net		2,904		3,260
Other assets		1,686		3,218
Total other assets		4,590		6,478
Total Assets	\$	280,132	\$	241,049



PACIFIC ETHANOL, INC. CONSOLIDATED BALANCE SHEETS (CONTINUED)

(unaudited, in thousands, except par value)

<u>LIABILITIES AND STOCKHOLDERS' EQUITY</u> Current Liabilities:	Sep	otember 30, 2014	December 31, 2013		
Accounts payable – trade	\$	12,338	\$	11,071	
Accrued liabilities		8,346		5,851	
Current portion – capital leases		4,961		4,830	
Current portion – long-term debt due to a related party		, <u> </u>		750	
Other current liabilities		806		5,714	
Total current liabilities		26,451		28,216	
Long-term debt, net of current portion		30,475		98,408	
Accrued preferred dividends		2,194		3,657	
Capital leases, net of current portion		2,277		6,041	
Warrant liabilities at fair value		4,793		8,215	
Other liabilities		1,759		1,611	
Total Liabilities		67,949		146,148	
Stockholders' Equity:					
Pacific Ethanol, Inc. Stockholders' Equity:					
Preferred stock, \$0.001 par value; 10,000 shares authorized; Series A: 0 shares issued and outstanding as of September 30, 2014 and December 31, 2013 Series B: 927 shares issued and outstanding as of					
September 30, 2014 and December 31, 2013		1		1	
Common stock, \$0.001 par value; 300,000 shares authorized; 24,329 and 16,127 shares					
issued and outstanding as of September 30, 2014 and December 31, 2013, respectively		24		16	
Additional paid-in capital		732,801		621,557	
Accumulated deficit		(524,531)		(532,356)	
Total Pacific Ethanol, Inc. Stockholders' Equity		208,295		89,218	
Noncontrolling interests		3,888	-	5,683	
Total Stockholders' Equity		212,183		94,901	
Total Liabilities and Stockholders' Equity	\$	280,132	\$	241,049	



Reconciliation of Adjusted Net Income (Loss) to Net Income (Loss)

	Three Months Ended September 30,					Nine Months Ended September 30,			
(in thousands) (unaudited)		2014		2013		2014		2013	
Net income (loss) attributed to common shareholders	\$	3,706	\$	(5,290)	\$	7,825	\$	(10,320)	
Adjustments:									
Fair value adjustments and warrant inducements		4,378		(762)		39,737		(1,507)	
Extinguishments of debt		<u> </u>		2,573		2,363		1,795	
Total adjustments		4,378		1,811		42,100		288	
Adjusted net income (loss)	\$	8,084	\$	(3,479)	\$	49,925	\$	(10,032)	
Adjusted net income (loss) per share - diluted	<u>\$</u>	0.33	\$	(0.26)	\$	2.26	\$	(0.88)	
Weighted-average shares outstanding, diluted		24,307		13,177		22,073		11,380	

Reconciliation of Adjusted EBITDA to Net Income (Loss)

Three Months Ended September 30,					Nine Months Ended September 30,				
(in thousands) (unaudited)		2014		2013		2014		2013	
Net income (loss) attributed to Pacific Ethanol	\$	4,025	\$	(4,971)	\$	8,771	\$	(9,374)	
Adjustments:									
Interest expense*		928		3,997		7,523		10,122	
Provision for income taxes*		3,007		_		13,473		_	
Extinguishments of debt – noncash		_		2,573		_		3,610	
Fair value adjustments		4,378		(762)		39,737		(1,507)	
Depreciation and amortization expense*		3,116		2,608		9,168		7,523	
Total adjustments		11,429		8,416		69,901		19,748	
Adjusted EBITDA	\$	15,454	\$	3,445	\$	78,672	\$	10,374	

^{*} Adjusted for noncontrolling interests.



Commodity Price Performance

	Three Months Ended September 30,					Nine Months Ended September 30,			
(unaudited)	2014		2013		2014		2013		
Ethanol production gallons sold (in millions)		46.8		37.1		133.1		109.2	
Ethanol third party gallons sold (in millions)		86.9		67.8		245.5		197.7	
Total ethanol gallons sold (in millions)		133.7		104.9		378.6		306.9	
Ethanol average sales price per gallon Average CBOT ethanol price per gallon	\$ \$	2.32 2.02	\$ \$	2.62 2.23	\$ \$	2.59 2.16	\$ \$	2.67 2.39	
Corn cost – CBOT equivalent Average basis	\$ \$	3.88 1.27	\$ \$	5.02 2.42	\$ \$	4.40 1.22	\$ \$	6.22 1.68	
Delivered corn cost	\$	5.15	\$	7.44	\$	5.62	\$	7.90	
Total co-product tons sold (in thousands) Co-product return % (1)		385.0 30.8%		335.9 28.6%		1,100.8 33.9%		974.1 28.1%	

⁽¹⁾ Co-product revenue as a percentage of delivered cost of corn.

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