SECURITIES AND EXCHANGE COMMISSION Washington, D.C. 20549

FORM 8-K

CURRENT REPORT PURSUANT TO SECTION 13 OR 15(d) OF THE SECURITIES EXCHANGE ACT OF 1934

Date of	Report (Date of earliest event reported)		November 12, 2012							
	(Exact 1	name of registrant as specified in its ch	narter)							
	Delaware	000-21467	41-2170618							
(State	e or other jurisdiction of incorporation)	(Commission File Number)	r) (IRS Employer Identification No.)							
	400 Capitol Mall, Suite 2060									
	Sacramento, California		95814							
(Address of principal executive offices) (Zip Code)										
	Registrant's telephone number,	including area code: (9	016) 403-2123							
	(Former nan	ne or former address, if changed since	last report)							
	eck the appropriate box below if the Form 8- the following provisions (<i>see</i> General Instruct		satisfy the filing obligation of the registra	nt under						
	☐ Written communications pursuant to Rule 425 under the Securities Act (17 CFR 230.425)									
	□ Soliciting material pursuant to Rule 14a-12 under the Exchange Act (17 CFR 240.14a-12)									
	Pre-commencement communications pursua	ant to Rule 14d-2(b) under the Exchan	ge Act (17 CFR 240.14d-2(b))							
	_									

Item 2.02. Results of Operations and Financial Condition.

On November 12, 2012, Pacific Ethanol, Inc. issued a press release announcing certain results of operations for the three and nine months ended September 30, 2012. A copy of the press release is furnished (not filed) as Exhibit 99.1 to this Current Report on Form 8-K and is incorporated herein by reference.

Item 9.01. Financial Statements and Exhibits.

(a) Financial statements of businesses acquired.

Not applicable.

(b) Pro forma financial information.

Not applicable.

(c) Shell company transactions.

Not applicable.

(d) Exhibits.

Number Description

99.1 Press Release dated November 12, 2012

SIGNATURE

Pursuant to the requirements of the Securities Exchange Act of 1934, the Registrant has duly caused this report to be signed on its behalf by the undersigned hereunto duly authorized.

November 12, 2012 PACIFIC ETHANOL, INC.

By: /s/ CHRISTOPHER W. WRIGHT

Christopher W. Wright

Vice President, General Counsel and Secretary

EXHIBITS FILED WITH THIS REPORT

Number	Description

99.1 Press Release dated November 12, 2012



Company IR Contact:
Pacific Ethanol, Inc.
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866-508-4969
Investorrelations@pacificethanol.net

IR Agency Contact: Becky Herrick LHA 415-433-3777

Media Contact:
Paul Koehler
Pacific Ethanol, Inc.
503-235-8241
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PACIFIC ETHANOL, INC. REPORTS THIRD QUARTER 2012 FINANCIAL RESULTS

- Establishes 67% Ownership Interest in the Pacific Ethanol Plants
- Obtains \$10.0 million Line of Credit for the Pacific Ethanol Plants
- Enters New Corn Oil Separation Agreement for the Stockton Plant

Sacramento, CA, November 12, 2012 – Pacific Ethanol, Inc. (NASDAQ: PEIX), the leading marketer and producer of low-carbon renewable fuels in the Western United States, reported its financial results for the three- and nine-months ended September 30, 2012.

"During the third quarter, we continued to pursue key strategies to secure a strong foundation for the company's growth," stated Neil Koehler, the company's president and CEO. "We raised \$21 million in two public offerings, funding our increased ownership interest in the Pacific Ethanol plants to 67%, which provides us with greater strategic control of the plants to support more efficient and cost effective operations. We also expanded by \$10 million the plants' existing \$40 million revolving credit facility to support plant operations. In addition, we are further diversifying revenue streams by moving forward with implementation of corn oil separation technology at our Magic Valley and Stockton plants, which we expect to contribute revenue beginning in the first quarter of 2013."

"The ethanol industry has experienced unprecedented challenges this year. We are diligently focused on improving yields, reducing costs, and increasing operating margins. Even in the face of the worst commodity margin environment in years, we have narrowed operating losses sequentially each quarter since the start of 2012. The long-term outlook for ethanol remains promising, and we are well positioned to take advantage of these opportunities."



Financial Results for the Three Months Ended September 30, 2012

Net sales were \$215.9 million for the third quarter of 2012, compared to \$271.6 million for the third quarter of 2011. The decline in net sales is attributable to both a lower average price per gallon of ethanol sold and a reduction in total gallons sold. Total gallons sold were 107.3 million for the third quarter of 2012, compared to 122.6 million gallons in the third quarter of 2011.

Gross loss was \$2.4 million for the third quarter of 2012, compared to gross profit of \$8.2 million in the third quarter of 2011. The decrease is attributable to unfavorable margins from the Pacific Ethanol plants. SG&A expenses were \$2.9 million in the third quarter of 2012, compared to \$3.5 million for the third quarter of 2011.

Loss available to common stockholders for the third quarter of 2012 was \$6.3 million, compared to income of \$4.0 million for the third quarter of 2011. Adjusted EBITDA was negative \$0.9 million for the third quarter of 2012, compared to Adjusted EBITDA of positive \$2.9 million in the third quarter of 2011.

The company's cash balance was \$18.7 million at September 30, 2012, compared to a cash balance of \$8.9 million at December 31, 2011.

Financial Results for the Nine Months Ended September 30, 2012

For the nine months ended September 30, 2012, net sales were \$619.0 million, compared to \$659.4 million for the same period in 2011. For the first nine months of 2012, loss available to common stockholders was \$14.5 million, compared to income available to common stockholders of \$4.2 million for the same period in 2011. Adjusted EBITDA for the first nine months of 2012 was negative \$5.0 million, compared to Adjusted EBITDA of positive \$5.6 million for the first nine months of 2011.



Q3 Results Conference Call

Management will host a conference call at 8:00 a.m. Pacific Time / 11:00 a.m. Eastern Time on November 13, 2012. Neil Koehler, Chief Executive Officer, and Bryon McGregor, Chief Financial Officer, will deliver prepared remarks followed by a question and answer session. The webcast for the call can be accessed from Pacific Ethanol's website at www.pacificethanol.net. Alternatively, you may dial the following number up to ten minutes prior to the scheduled conference call time: (877) 847-6066. International callers should dial 00-1-(970) 315-0267. The pass code will be 60397129#.

If you are unable to participate on the live call, the webcast will be archived for replay on Pacific Ethanol's website for one year. In addition, a telephonic replay will be available at 2:00 p.m. Eastern Time on Tuesday, November 13, 2012 through 11:59 p.m. Eastern Time on Tuesday, November 20, 2012. To access the replay, please dial (855) 859-2056. International callers should dial 00-1-(404) 537-3406. The pass code will be 60397129#.

Reconciliation of Adjusted EBITDA to Net Income (Loss)

Management believes that certain financial measures not in accordance with generally accepted accounting principles ("GAAP") are useful measures of operations. The company defines Adjusted EBITDA as unaudited earnings before interest, taxes, depreciation and amortization and fair value adjustments. The table at the end of this release provides a reconciliation of Adjusted EBITDA to net income (loss) attributed to Pacific Ethanol, Inc. Management provides an Adjusted EBITDA measure so that investors will have the same financial information that management uses, which may assist investors in properly assessing the company's performance on a period-over-period basis. Adjusted EBITDA is not a measure of financial performance under GAAP, and should not be considered an alternative to net income (loss) or any other measure of performance under GAAP, or to cash flows from operating, investing or financing activities as an indicator of cash flows or as a measure of liquidity. Adjusted EBITDA has limitations as an analytical tool and you should not consider it in isolation or as a substitute for analysis of the company's results as reported under GAAP.



About Pacific Ethanol, Inc.

Pacific Ethanol, Inc. (NASDAQ: PEIX) is the leading marketer and producer of low-carbon renewable fuels in the Western United States. Pacific Ethanol also sells co-products, including wet distillers grain ("WDG"), a nutritional animal feed. Serving integrated oil companies and gasoline marketers who blend ethanol into gasoline, Pacific Ethanol provides transportation, storage and delivery of ethanol through third-party service providers in the Western United States, primarily in California, Arizona, Nevada, Utah, Oregon, Colorado, Idaho and Washington. Pacific Ethanol has a 67% ownership interest in New PE Holdco LLC, the owner of four ethanol production facilities. Pacific Ethanol operates and manages the four ethanol production facilities, which have a combined annual production capacity of 200 million gallons. The facilities in operation are located in Boardman, Oregon, Burley, Idaho and Stockton, California, and one idled facility is located in Madera, California. The facilities are near their respective fuel and feed customers, offering significant timing, transportation cost and logistical advantages. Pacific Ethanol's subsidiary, Kinergy Marketing LLC, markets ethanol from Pacific Ethanol's managed plants and from other third-party production facilities, and another subsidiary, Pacific Ag. Products, LLC, markets WDG. For more information please visit www.pacificethanol.net.

Safe Harbor Statement under the Private Securities Litigation Reform Act of 1995

With the exception of historical information, the matters discussed in this press release including, without limitation, the ability of Pacific Ethanol to continue as the leading marketer and producer of low-carbon renewable fuels in the Western United States; Pacific Ethanol's ability to diversify its revenue streams; expected improvements in the ethanol market in future periods; Pacific Ethanol's ability to take advantage of such market improvements; and the timing and success of the implementation of corn oil separation technology are forward-looking statements and considerations that involve a number of risks and uncertainties. The actual future results of Pacific Ethanol could differ from those statements. Factors that could cause or contribute to such differences include, but are not limited to, adverse economic and market conditions; changes in governmental regulations and policies; and other events, factors and risks previously and from time to time disclosed in Pacific Ethanol's filings with the Securities and Exchange Commission including, specifically, those factors set forth in the "Risk Factors" section contained in Pacific Ethanol's Form 10-K filed with the Securities and Exchange Commission on March 8, 2012 and Form 10-Q to be filed with the Securities and Exchange Commission on November 14, 2012.

(Tables follow)



PACIFIC ETHANOL, INC. CONSOLIDATED STATEMENTS OF OPERATIONS

(unaudited, in thousands, except per share data)

	Three Months Ended September 30,			Nine Months September					
		2012		2011		2012		2011	
Net sales	\$	215,860	\$	271,649	\$	619,026	\$	659,390	
Cost of goods sold		218,300		263,461		633,843		647,355	
Gross profit (loss)		(2,440)		8,188		(14,817)		12,035	
Selling, general and administrative expenses		2,898		3,495		9,400		11,742	
Income (loss) from operations		(5,338)		4,693		(24,217)		293	
Fair value adjustments		(900)		4,113		352		6,968	
Interest expense, net		(3,378)		(4,071)		(9,380)		(11,337)	
Other expense, net		(105)		(166)		(499)		(709)	
Income (loss) before provision for income taxes		(9,721)		4,569		(33,744)		(4,785)	
Provision for income taxes		_						_	
Consolidated net income (loss)		(9,721)		4,569		(33,744)		(4,785)	
Net (income) loss attributed to noncontrolling interest in variable		2.750		(217)		20.101		0.005	
interest entity		3,750	_	(217)	_	20,191	_	9,905	
Net income (loss) attributed to Pacific Ethanol	\$	(5,971)	\$	4,352	\$	(13,553)	\$	5,120	
Preferred stock dividends	\$	(319)	\$	(319)	\$	(949)	\$	(946)	
Income (loss) available to common stockholders	\$	(6,290)	\$	4,033	\$	(14,502)	\$	4,174	
Net income (loss) per share, basic and diluted	\$	(0.05)	\$	0.12	\$	(0.15)	\$	0.20	
Weighted-average shares outstanding, basic and diluted		115,677		33,201		96,203		21,230	
Weighted-average shares outstanding, basic and diluted		115,677		33,201		96,203		21,328	



PACIFIC ETHANOL, INC. CONSOLIDATED BALANCE SHEETS (unaudited, in thousands, except par value)

	Septen			ecember 31,
<u>ASSETS</u>		2012	2011	
Current Assets:		_		_
Cash and cash equivalents	\$	18,671	\$	8,914
Accounts receivable, net		27,513		28,140
Inventories		14,374		16,131
Prepaid inventory		6,095		9,239
Other current assets		2,312		4,324
Total current assets		68,965		66,748
Property and equipment, net		153,109		159,617
Other Assets:				
Intangible assets, net		3,865		4,458
Other assets		1,723		1,653
Total other assets		5,588		6,111
Total Assets	\$	227,662	\$	232,476



PACIFIC ETHANOL, INC. CONSOLIDATED BALANCE SHEETS (CONTINUED)

(unaudited, in thousands, except par value)

<u>LIABILITIES AND STOCKHOLDERS' EQUITY</u> Current Liabilities:	Sep	otember 30, 2012	December 31, 2011		
	ф	0.404	ф	5.510	
Accounts payable	\$	8,484	\$	5,519	
Accrued liabilities		3,560		2,713	
Accrued preferred dividends		_		7,315	
Current portion – long-term debt		50,105		750	
Total current liabilities		62,149		16,297	
Long-term debt, net of current portion		68,990		93,689	
Accrued preferred dividends		6,583		_	
Warrant liabilities		6,495		1,921	
Other liabilities		1,348		1,305	
Total Liabilities		145,565		113,212	
Stockholders' Equity: Pacific Ethanol, Inc. Stockholders' Equity:					
Preferred stock, \$0.001 par value; 10,000 shares authorized; Series A: 0 shares issued and outstanding as of September 30, 2012 and December 31, 2011 Series B: 927 shares issued and outstanding as of September 30, 2012 and December 31,					
2011		1		1	
Common stock, \$0.001 par value; 300,000 shares authorized; 144,711 and 86,632 shares					
issued and outstanding as of September 30, 2012 and December 31, 2011, respectively		145		87	
Additional paid-in capital		581,985		556,871	
Accumulated deficit		(524,487)		(509,985)	
Total Pacific Ethanol, Inc. Stockholders' Equity		57,644		46,974	
Noncontrolling interest in variable interest entity		24,453		72,290	
Total Stockholders' Equity		82,097		119,264	
Total Liabilities and Stockholders' Equity	\$	227,662	\$	232,476	
_			<u> </u>		



Reconciliation of Adjusted EBITDA to Net Income (Loss)

	Three Months Ended September 30,			Nine Month Septemb					
(in thousands) (unaudited)	2012 2011 2012			2012	2011				
Net income (loss) attributed to Pacific Ethanol	\$	(5,971)	\$	4,352	\$	(13,553)	\$	5,120	
Adjustments:									
Interest expense*		2,223		1,774		4,565		4,755	
Interest income*		_		(1)		(3)		(1)	
Fair value adjustments		900		(4,113)		(352)		(6,968)	
Depreciation and amortization expense*		1,956		880		4,389		2,649	
Total adjustments		5,079		(1,460)		8,599		435	
Adjusted EBITDA	\$	(892)	\$	2,892	\$	(4,954)	\$	5,555	

^{*} Adjusted for noncontrolling interest in variable interest entity.

Commodity Price Performance

	Three Months Ended September 30,					Nine Months Ended September 30,		
(unaudited)	2012 2011					2012	2011	
Ethanol production gallons sold (in millions)		33.5		38.0		106.0		113.0
Ethanol third party gallons sold (in millions)		73.8		84.6		232.7		194.8
Total ethanol gallons sold (in millions)		107.3		122.6		338.7		307.8
Ethanol average sales price per gallon	\$	2.65	\$	2.97	\$	2.43	\$	2.79
Corn cost – CBOT equivalent	\$	7.72	\$	6.90	\$	6.73	\$	6.95
Total co-product tons sold (in thousands)		295.1		345.3		942.7		1,039.5
Co-product return % (1)		27.1%		23.1%		26.2%		22.7%

⁽¹⁾ Co-product revenue as a percentage of delivered cost of corn.

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