SECURITIES AND EXCHANGE COMMISSION Washington, D.C. 20549

FORM 8-K

CURRENT REPORT PURSUANT TO SECTION 13 OR 15(d) OF THE SECURITIES EXCHANGE ACT OF 1934

Date of Report (Date of earliest event reported)

May 11, 2011

PACIFIC ETHANOL, INC.

(Exact name of registrant as specified in its charter) 000-21467 4

Delaware000-2146741-2170618(State or other jurisdiction
of incorporation)(Commission File Number)(IRS Employer
Identification No.)400 Capitol Mall, Suite 2060
Sacramento, California95814(Address of principal executive offices)(Zip Code)Registrant's telephone number, including area code:(916) 403-2123

(Former name or former address, if changed since last report)

Check the appropriate box below if the Form 8-K filing is intended to simultaneously satisfy the filing obligation of the registrant under any of the following provisions (*see* General Instruction A.2. below):

□ Written communications pursuant to Rule 425 under the Securities Act (17 CFR 230.425)

Soliciting material pursuant to Rule 14a-12 under the Exchange Act (17 CFR 240.14a-12)

Pre-commencement communications pursuant to Rule 14d-2(b) under the Exchange Act (17 CFR 240.14d-2(b))

Pre-commencement communications pursuant to Rule 13e-4(c) under the Exchange Act (17 CFR 240.13e-4(c))

Item 2.02. Results of Operations and Financial Condition.

On May 11, 2011, Pacific Ethanol, Inc. issued a press release announcing certain results of operations for the three months ended March 31, 2011. A copy of the press release is furnished (not filed) as Exhibit 99.1 to this Current Report on Form 8-K and is incorporated herein by reference.

Item 9.01. Financial Statements and Exhibits.

(a) <u>Financial statements of businesses acquired</u>.

Not applicable.

(b) <u>Pro forma financial information</u>.

Not applicable.

(c) <u>Shell company transactions</u>.

Not applicable.

- (d) <u>Exhibits</u>.
- <u>Number</u> <u>Description</u>
- 99.1 Press Release dated May 11, 2011

SIGNATURE

Pursuant to the requirements of the Securities Exchange Act of 1934, the Registrant has duly caused this report to be signed on its behalf by the undersigned hereunto duly authorized.

Date: May 11, 2011

PACIFIC ETHANOL, INC.

By: <u>/S/ CHRISTOPHER W. WRIGHT</u> Christopher W. Wright Vice President, General Counsel and Secretary

EXHIBITS FILED WITH THIS REPORT

<u>Number</u> <u>Description</u>

99.1 Press Release dated May 11, 2011

Exhibit 99.1



Pacific Ethanol, Inc.

IR Agency Contact: Becky Herrick Lippert / Heilshorn & Assoc. 415-433-3777 Investorrelations@pacificethanol.net **Company IR Contact** Pacific Ethanol, Inc. 916-403-2755 866-508-4969 Media Contact: Paul Koehler Pacific Ethanol, Inc. 503-235-8241 paulk@pacificethanol.net

PACIFIC ETHANOL, INC. REPORTS FIRST QUARTER 2011 FINANCIAL RESULTS

Net sales for the first quarter of 2011 grew 143% over the same period of 2010

Total gallons sold for the first quarter of 2011 increased 44% over the same period of 2010 Adjusted EBITDA for the first quarter of 2011 improved to \$1.5 million from a loss of \$6.4 million in the same period of 2010

Sacramento, CA, May 11, 2011 – Pacific Ethanol, Inc. (NASDAQ: PEIX), the leading marketer and producer of low-carbon renewable fuels in the Western United States, reported its financial results for the quarter ended March 31, 2011.

Neil Koehler, the company's president and CEO, stated: "In the first quarter of 2011, we built on the strong foundation established in 2010 as we narrowed our loss from \$11.7 million in the first quarter of 2010 to near breakeven this quarter, despite a challenging margin environment. We increased total gallons sold for the seventh consecutive quarter, demonstrating a compound annual growth rate of 66 percent. In addition, our 60 million gallon Stockton facility contributed to our growth in total gallons sold and gross profit. We look forward to building on this momentum into the months ahead."

Financial Results for the Quarter Ended March 31, 2011

Net sales were \$173.1 million for the first quarter of 2011, compared to \$71.3 million for the first quarter of 2010. Total gallons sold were 84.6 million for the first quarter of 2011, an increase of 25.9 million gallons over the 58.7 million gallons sold in the first quarter of 2010. The increase in net sales was primarily driven by the continued strength in Kinergy's marketing business with a 22% increase in third party gallons sold and a 38% increase in average sales price per gallon. In addition, the first quarter 2011 results include the impact of the Stockton plant being in operation whereas it was idled during the first quarter of 2010.



Gross profit was \$2.6 million for the first quarter of 2011, compared to a gross loss of \$3.0 million in the first quarter of 2010. The increase in gross profit was attributable to an additional plant being in operation in the first quarter of 2011 versus the same period in 2010. Operating loss for the first quarter of 2011 improved to \$1.6 million from \$6.2 million for the same period in 2010.

During the first quarter of 2011, the company recorded a non-cash gain of \$0.9 million for fair value adjustments on convertible notes and warrants, representing the company's quarterly fair value adjustments. The company anticipates it will continue to revalue the convertible notes and warrants on a quarterly basis for the remainder of 2011.

Net loss available to common stockholders for the first quarter of 2011 was \$0.3 million, compared to a net loss of \$11.7 million for the first quarter of 2010. Adjusted EBITDA, which excludes the fair value adjustments on convertible notes and warrants of \$0.9 million, improved to \$1.5 million for the first quarter of 2011 from a loss of \$6.4 million in the first quarter of 2010.

Earnings Call

Management will host a conference call at 8:00 a.m. PT/11:00 a.m. ET on Thursday, May 12, 2011. Neil Koehler, Chief Executive Officer, and Bryon McGregor, Chief Financial Officer will deliver prepared remarks and conduct a slide presentation via webcast followed by a question and answer session. To listen to the conference call, United States callers may dial (877) 847-6066 up to ten minutes prior to the scheduled call time. International callers should dial 00-1-(970) 315-0267. The access code will be 64676792#.

The webcast for the call can be accessed from Pacific Ethanol's website at www.pacificethanol.net. If you are unable to participate, the webcast will be archived for replay on Pacific Ethanol's website for one year. In addition, a telephonic replay will be available beginning at 2:00 p.m. ET on Thursday, May 12, 2011 through 11:59 p.m. ET on Wednesday, May 18, 2011. To access the replay, please dial (800) 642-1687. International callers should dial 00-1-(706) 645-9291. The pass code will be 64676792#.





Reconciliation of Adjusted EBITDA to Net Income (Loss)

Management believes financial measures not in accordance with generally accepted accounting principles ("GAAP") are useful measures of operations. The company defines Adjusted EBITDA as unaudited earnings before interest, taxes, depreciation and amortization and fair value adjustments. The table at the end of this release provides a reconciliation of Adjusted EBITDA to net income (loss) attributed to Pacific Ethanol, Inc. Management provides an Adjusted EBITDA measure so that investors will have the same financial information that management uses, which may assist investors in properly assessing the company's performance on a period-over-period basis. Adjusted EBITDA is not a measure of financial performance under GAAP, and should not be considered an alternative to net income (loss) or any other measure of performance under GAAP, or to cash flows from operating, investing or financing activities as an indicator of cash flows or as a measure of liquidity. Adjusted EBITDA has limitations as an analytical tool and you should not consider it in isolation or as a substitute for analysis of the company's results as reported under GAAP.

About Pacific Ethanol, Inc.

Pacific Ethanol, Inc. (NASDAQ: PEIX) is the leading marketer and producer of low-carbon renewable fuels in the Western United States. Pacific Ethanol also sells co-products, including wet distillers grain (WDG), a nutritional animal feed. Serving integrated oil companies and gasoline marketers who blend ethanol into gasoline, Pacific Ethanol provides transportation, storage and delivery of ethanol through third-party service providers in the Western United States, primarily in California, Nevada, Arizona, Oregon, Colorado, Idaho and Washington. Pacific Ethanol has a 20% ownership interest in New PE Holdco LLC, the owner of four ethanol production facilities. Pacific Ethanol operates and manages the four ethanol production facilities, which have a combined annual production capacity of 200 million gallons. The facilities in operation are located in Boardman, Oregon, Burley, Idaho and Stockton, California, and one idled facility is located in Madera, California. The facilities are near their respective fuel and feed customers, offering significant timing, transportation cost and logistical advantages. Pacific Ethanol's subsidiary, Kinergy Marketing LLC, markets ethanol from Pacific Ethanol's managed plants and from other third-party production facilities, and another subsidiary, Pacific Ag. Products, LLC, markets WDG. For more information please visit www.pacificethanol.net.





Safe Harbor Statement under the Private Securities Litigation Reform Act of 1995

With the exception of historical information, the matters discussed in this press release including, without limitation: the ability of Pacific Ethanol to continue as the leading marketer and producer of low-carbon renewable fuels in the Western United States; the accounting effect, if any, of Pacific Ethanol's future revaluation of its outstanding convertible notes and warrants; and expectations concerning future growth and profitability are forward-looking statements and considerations that involve a number of risks and uncertainties. The actual future results of Pacific Ethanol could differ from those statements. Pacific Ethanol refers you to the "Risk Factors" section contained in its most recent Annual Report on Form 10-K filed with the Securities and Exchange Commission on March 31, 2011.

(Tables follow)





PACIFIC ETHANOL, INC. CONSOLIDATED STATEMENTS OF OPERATIONS (unaudited, in thousands, except per share data)

	Three Months Ended March 31,			
		2011		2010
Net sales	\$	173,148	\$	71,290
Cost of goods sold		170,584		74,338
Gross profit (loss)		2,564		(3,048)
Selling, general and administrative expenses		4,188		3,156
Loss from operations		(1,624)		(6,204)
Fair value adjustments on convertible notes and warrants		926		
Loss on extinguishment of debt				(1,616)
Interest expense, net		(3,638)		(1,592)
Other expense		(343)		(45)
Loss before reorganization costs and provision for				
income taxes		(4,679)		(9,457)
Reorganization costs		—		(1,439)
Provision for income taxes				
Net loss		(4,679)		(10,896)
Net loss attributed to noncontrolling interest in variable interest entity		4,697		
Net income (loss) attributed to Pacific Ethanol, Inc.	\$	18	\$	(10,896)
Preferred stock dividends	\$	(312)	\$	(790)
Loss available to common stockholders	\$	(294)	\$	(11,686)
Net loss per share, basic and diluted	\$	(0.00)	\$	(0.20)
Weighted-average shares outstanding, basic and diluted		95,072		57,877



PACIFIC ETHANOL, INC. CONSOLIDATED BALANCE SHEETS (unaudited, in thousands, except par value)

<u>ASSETS</u>	March 31, 2011	December 31, 2010	
	(unaudited)	*	
Current Assets:			
Cash and cash equivalents	\$ 8,450	\$ 8,736	
Accounts receivable, net	32,340	25,855	
Inventories	18,483	17,306	
Prepaid inventory	2,281	2,715	
Other current assets	2,361	2,712	
Total current assets	63,915	57,324	
Property and equipment, net	166,351	168,976	
Other Assets:			
Intangible assets, net	5,151	5,382	
Other assets	2,243	2,401	
Total other assets	7,394	7,783	
Total Assets	\$ 237,660	\$ 234,083	

* Amounts derived from the audited financial statements for the year ended December 31, 2010.



PACIFIC ETHANOL, INC. CONSOLIDATED BALANCE SHEETS (CONTINUED) (unaudited, in thousands, except par value)

LIABILITIES AND STOCKHOLDERS' EQUITY		Iarch 31, 2011 naudited)	De	cember 31, 2010
Current Liabilities:	(u	nautitett)		÷
Accounts payable – trade	\$	8,182	\$	6,472
Accrued liabilities	Ŷ	2,694	Ŷ	3,251
Current portion – long-term debt		32,171		38,108
Total current liabilities		43,047		47,831
Long-term debt, net of current portion		89,629		84,981
Accrued preferred dividends		6,362		6,050
Other liabilities		6,604		7,406
Total Liabilities		145,642		146,268
Commitments and Contingencies				
Stockholders' Equity (Deficit):				
Pacific Ethanol Inc. Stockholders' Equity (Deficit):				
Preferred stock, \$0.001 par value; 10,000 shares authorized;				
Series A: 1,684 shares authorized; 0 shares issued and outstanding as of March 31, 2011 and				
December 31, 2010;				
Series B: 1,581 and 2,110 shares authorized; 927 and 1,456 shares issued and outstanding as of				
March 31, 2011 and December 31, 2010, respectively		1		1
Common stock, \$0.001 par value; 300,000 shares authorized; 108,431 and 90,427 shares				
issued and outstanding as of March 31, 2011 and December 31, 2010, respectively		108		90
Additional paid-in capital		513,722		504,546
Accumulated deficit		(512,088)		(511,794)
Total Pacific Ethanol Inc. Stockholders' Equity (Deficit)		1,743	_	(7,157)
Noncontrolling interest in variable interest entity		90,275		94,972
Total Stockholders' Equity	_	92,018	-	87,815
Total Liabilities and Stockholders' Equity	\$	237,660	\$	234,083

* Amounts derived from the audited financial statements for the year ended December 31, 2010.



Reconciliation of Adjusted EBITDA to Net Income (Loss)

		Three Months Ended March 31,			
(in thousands) (unaudited)	2011	2010			
Net income (loss) attributed to Pacific Ethanol, Inc.	\$ 18	\$ (10,896)			
Adjustments:					
Interest expense*	1,534	1,592			
Interest income*	_	_			
Fair value adjustments on convertible debt and warrants	(926)				
Depreciation and amortization expense*	824	2,860			
Total adjustments	1,432	4,452			
Adjusted EBITDA	\$ 1,450	\$ (6,444)			

* Adjusted for noncontrolling interest in variable interest entity.

Commodity Price Performance

	Thre	Three Months Ended March 31,			
(unaudited)	2011		_	2010	
Ethanol production gallons sold (in millions)		36.9		19.7	
Ethanol third party gallons sold (in millions)		47.7		39.0	
Total ethanol gallons sold (in millions)		84.6		58.7	
Ethanol average sales price per gallon	\$	2.53	\$	1.83	
Corn cost – CBOT equivalent	\$	6.63	\$	3.70	
Total co-product tons sold (in thousands)		340.6		196.6	
Co-product return % (1)	2	2.7%		21.0%	

(1) Co-product revenue as a percentage of delivered cost of corn

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