SECURITIES AND EXCHANGE COMMISSION Washington, D.C. 20549

FORM 8-K

CURRENT REPORT PURSUANT TO SECTION 13 OR 15(d) OF THE SECURITIES EXCHANGE ACT OF 1934

Date of Report (Date of earliest event reported)			August 11, 2008				
	P	ACIFIC ETHANOL, INC.					
	(Exact	name of registrant as specified in its charter)					
	Delaware	<u>000-21467</u>	<u>41-2170618</u>				
	(State or other jurisdiction	(Commission File Number)	(IRS Employer				
	of incorporation)		Identification No.)				
	400 Capitol Mall, Suite 206	0					
	Sacramento, California		<u>95814</u>				
	(Address of principal executive of	ffices)	(Zip Code)				
Registrant'	s telephone number, including area code:		(916) 403-212 <u>3</u>				
C							
	(Former no	me or former address, if changed since last rep	out)				
	(Former na	ne of former address, if changed since last rep	oit)				
	the appropriate box below if the Form 8- wing provisions (<i>see</i> General Instruction	K filing is intended to simultaneously satisfy t A.2. below):	he filing obligation of the registrant under any				
	Written communications pursuant t	o Rule 425 under the Securities Act (17 CFR 2	230.425)				
	Soliciting material pursuant to Rule	14a-12 under the Exchange Act (17 CFR 240	.14a-12)				
	Pre-commencement communication	s pursuant to Rule 14d-2(b) under the Exchan	ge Act (17 CFR 240.14d-2(b))				
	Pre-commencement communication	s pursuant to Rule 13e-4(c) under the Exchange	ge Act (17 CFR 240.13e-4(c))				

Item 2.02. Results of Operations and Financial Condition.

On August 11, 2008, Pacific Ethanol, Inc. issued a press release announcing certain results of operations for the three and six months ended June 30, 2008. A copy of the press release is furnished (not filed) as Exhibit 99.1 to this Current Report on Form 8-K and is incorporated herein by reference.

Item 9.01. Financial Statements and Exhibits.

(a) Financial Statements of Businesses Acquired.

Not applicable.

(b) Pro Forma Financial Information.

Not applicable.

(c) Shell Company Transactions.

Not applicable.

(d) Exhibits.

Number Description

99.1 Press Release dated August 11, 2008

SIGNATURE

Pursuant to the requirements of the Securities Exchange Act of 1934, the Registrant has duly caused this report to be signed on its behalf by the undersigned hereunto duly authorized.

Date: August 11, 2008 PACIFIC ETHANOL, INC.

By: /S/ CHRISTOPHER W. WRIGHT

Christopher W. Wright

Vice President General Counsel and Secretary

EXHIBITS FILED WITH THIS REPORT

Number Description

99.1 Press Release dated August 11, 2008



FOR IMMEDIATE RELEASE

INVESTOR RELATIONS: 916-403-2755 866-508-4969 InvestorRelations@pacificethanol.net

MEDIA CONTACT: Joseph Hansen, Pacific Ethanol, Inc. 916-403-2123 jhansen@pacificethanol.net

PACIFIC ETHANOL, INC. ANNOUNCES SECOND QUARTER 2008 FINANCIAL RESULTS

Highlights

- Net sales up 74% over Q2 of 2007 and up 69% over the six months ended June 30, 2007
- Gallons sold up 52% from Q2 of 2007 to 66.8 million gallons
- Loss per diluted share of \$0.23 for Q2 2008
- EBITDA was negative \$0.8 million for Q2 2008 and positive \$11.7 million for the six months ended June 30, 2008
- Replaced Kinergy's line of credit with a new \$40 million facility
- Additional issuance of common stock, preferred stock and related warrants for \$32.4 million in Q2
- Stockton plant to be completed in current quarter

Sacramento, CA, August 11, 2008 – Pacific Ethanol, Inc. (NASDAQ GM: PEIX), the leading West Coast-based marketer and producer of ethanol, today announced its financial results for the quarter ended June 30, 2008.

Three Months Ended June 30, 2008

For the three months ended June 30, 2008, the Company reported net sales of \$198.0 million, an increase of \$84.2 million, or 74%, compared to \$113.8 million for the same period in 2007. This increase in net sales is primarily due to a substantial increase in sales volume, coupled with higher average sales prices. The Company's sales volume increased by 22.9 million gallons, or 52%, to 66.8 million gallons, compared to 43.9 million gallons for the same period in 2007. The Company's average sales price of ethanol increased by \$0.23 per gallon, or 10%, to \$2.55 per gallon compared to an average sales price of \$2.32 per gallon in the same period in 2007.



Average corn prices increased 67% for the three months ended June 30, 2008 as compared to the same period in 2007. Gross profit for the three months ended June 30, 2008 totaled \$0.4 million compared to \$11.1 million for the same period in 2007. The Company's gross margin was 0.2% for the three months ended June 30, 2008 compared to 9.8% for the same period in 2007.

The Company's net loss for the three months ended June 30, 2008 was \$8.3 million compared to net income of \$2.2 million for the same period in 2007. Loss available to common stockholders for the three months ended June 30, 2008 was \$10.5 million compared to income available to common stockholders of \$1.1 million for the same period in 2007. The Company reported loss per common share of \$0.23 for the three months ended June 30, 2008 as compared to income per common share of \$0.03 for the same period in 2007. The Company's weighted-average number of diluted shares outstanding for the three months ended June 30, 2008 totaled 46.5 million.

During the second quarter, the Company raised \$32.4 million in cash from sales of common and preferred stock and related warrants, bringing in additional working capital to operate its business in an environment of challenging commodity prices.

Six Months Ended June 30, 2008

For the six months ended June 30, 2008, the Company reported net sales of \$359.5 million, an increase of \$146.5 million, or 69%, compared to \$213.0 million for the same period in 2007. This increase in net sales is primarily due to a substantial increase in sales volume, coupled with modestly higher average sales prices. The Company's sales volume increased by 43.2 million gallons, or 52%, to 126.0 million gallons, compared to 82.8 million gallons for the same period in 2007. The Company's average sales price of ethanol increased by \$0.14 per gallon, or 6%, to \$2.43 per gallon compared to an average sales price of \$2.29 per gallon for the same period in 2007.



Average corn prices increased 64% for the six months ended June 30, 2008 as compared to the same period in 2007. Gross profit for the six months ended June 30, 2008 totaled \$16.1 million compared to \$26.5 million for the same period in 2007. The Company's gross margin was 4.5% for the six months ended June 30, 2008 compared to 12.4% in the same period in 2007.

The Company's net loss for the six months ended June 30, 2008 was \$43.5 million compared to net income of \$5.1 million for the same period in 2007. Loss available to common stockholders for the six months ended June 30, 2008 was \$46.7 million compared to income of \$3.0 million for the same period in 2007. The Company reported loss per common share of \$1.08 for the six months ended June 30, 2008 as compared to income per common share of \$0.08 for the same period in 2007. The Company's weighted-average number of diluted shares outstanding for the six months ended June 30, 2008 totaled 43.3 million.

During the six months ended June 30, 2008, the Company completed its annual goodwill impairment test and as a result, the Company recorded a non-cash goodwill impairment of \$87.0 million. Of this amount \$48.4 million related to noncontrolling interests of the Company's variable interest entity, resulting in net goodwill impairment of \$38.6 million, which is included in the Company's net loss for the six months ended June 30, 2008.

Neil Koehler, the Company's President and CEO, commented, "We faced a challenging commodity environment this quarter and are disappointed with our net loss. Despite these difficulties, we continue to execute on our plan to be a leading producer and marketer of ethanol with a differentiated strategy. During the quarter, we continued to increase our sales through a combination of production and third party gallons, and we strengthened our balance sheet with \$32.4 million in equity and a new \$40.0 million credit facility. We are nearing completion of our Stockton plant, which will accomplish our goal of 220 million gallons of annual operating capacity in 2008. I am also pleased to announce that we have commenced marketing ethanol for Calgren Renewable Fuels, LLC, who we congratulate on the startup of their 55.0 million gallon per year plant located in Pixley, California."



Reconciliation of EBITDA to Net Income (Loss)

This press release contains, and the Company's conference call will include, references to unaudited earnings before interest, taxes, depreciation and amortization, including goodwill impairment ("EBITDA"), a financial measure that is not in accordance with generally accepted accounting procedures ("GAAP"). The table set forth below provides a reconciliation of EBITDA to net income (loss). Management believes that EBITDA is a meaningful measure of liquidity and the Company's ability to service debt because it provides a measure of cash available for such purposes. Additionally, management provides an EBITDA measure so that investors will have the same financial information that management uses with the belief that it will assist investors in properly assessing the Company's performance on a period-over-period basis. EBITDA is not a measure of financial performance under GAAP, and should not be considered an alternative to net income or any other measure of performance under GAAP, or to cash flows from operating, investing or financing activities as an indicator of cash flows or as a measure of liquidity. EBITDA has limitations as an analytical tool and you should not consider it in isolation or as a substitute for analysis of the Company's results as reported under GAAP.

Earnings Call

The Company will host a live conference call and webcast today at 10:00 AM EDT / 7:00 AM PDT. Neil Koehler, Chief Executive Officer, and Joseph Hansen, Chief Financial Officer, will host the call.

To listen to the conference call, United States callers may dial 866-700-7101. International callers may dial 617-213-8837. All callers should enter access code 47725694.

A link to the live audio webcast of the Company's earnings conference call may be found on the Company's website at www.pacificethanol.net.

Approximately one hour after the conclusion of the call, an audio replay of the call will be available. To listen to the replay, United States callers may dial **888-286-8010**. International callers may dial **617-801-6888**. All callers should enter access code **98592887**. The replay will be available through August 25, 2008.



About Pacific Ethanol, Inc.

Pacific Ethanol is the largest West Coast-based marketer and producer of ethanol. Pacific Ethanol has ethanol plants in Madera, California; Boardman, Oregon; and Burley, Idaho and has an additional plant under construction in Stockton, California. Pacific Ethanol also owns a 42% interest in Front Range Energy, LLC which owns an ethanol plant in Windsor, Colorado. Central to Pacific Ethanol's growth strategy is its destination business model, whereby each respective ethanol plant achieves lower process and transportation costs by servicing local markets for both fuel and feed. Pacific Ethanol's goal is to achieve 220 million gallons per year of ethanol production capacity in 2008 and to increase total production capacity to 420 million gallons per year in 2010. In addition, Pacific Ethanol is working to identify and develop other renewable fuel technologies, such as cellulose-based ethanol production and bio-diesel.

Safe Harbor Statement under the Private Securities Litigation Reform Act of 1995

With the exception of historical information, the matters discussed in this press release are forward-looking statements that involve a number of risks and uncertainties. The actual future results of Pacific Ethanol could differ from those statements. Factors that could cause or contribute to such differences include, but are not limited to, the ability of Pacific Ethanol to successfully and timely complete, in a cost-effective manner, construction of its remaining ethanol plant under construction; the ability of Pacific Ethanol to obtain all necessary financing to complete the construction of its other planned ethanol production facilities; the ability of Pacific Ethanol to timely complete its ethanol plant build-out program and to successfully capitalize on its internal growth initiatives; the ability of Pacific Ethanol to operate its plants at their planned production capacities; the price of ethanol relative to the price of gasoline; and the factors contained in the "Risk Factors" section of Pacific Ethanol's Form 10-K filed with the Securities and Exchange Commission on March 27, 2008.

(tables follow)



PACIFIC ETHANOL, INC. CONSOLIDATED STATEMENTS OF OPERATIONS (unaudited, in thousands, except per share data)

	Three Months Ended June 30,			Six Months Ended June 30,				
		2008		2007		2008		2007
Net sales Cost of goods sold	\$	197,974 197,531	\$	113,763 102,642	\$	359,509 343,408	\$	213,005 186,543
Gross profit Selling, general and administrative expenses Goodwill impairment		443 7,678 —		11,121 8,320 —		16,101 17,544 87,047		26,462 17,822 —
Income (loss) from operations Other income (expense), net		(7,235) 889		2,801 1,235		(88,490) (1,410)		8,640 1,310
Income (loss) before noncontrolling interest in variable interest entity Noncontrolling interest in variable interest entity Net income (loss) before provision for income taxes		(6,346) (1,987) (8,333)		4,036 (1,880) 2,156		(89,900) <u>46,416</u> (43,484)		9,950 (4,819) 5,131
Provision for income taxes Net income (loss)	\$	(8,333)	\$	2,156	\$	(43,484)	\$	5,131
Preferred stock dividends Deemed dividend on preferred stock	\$ \$	(1,388) (761)	\$	(1,050)	\$	(2,489) (761)	\$	(2,100)
Income (loss) available to common stockholders	\$	(10,482)	\$	1,106	\$	(46,734)	\$	3,031
Net income (loss) per share, basic	\$	(0.23)	\$	0.03	\$	(1.08)	\$	0.08
Net income (loss) per share, diluted Weighted-average shares outstanding, basic Weighted-average shares outstanding, diluted	\$	(0.23) 46,455 46,455	\$	0.03 39,894 40,273	\$	(1.08) 43,254 43,254	\$	0.08 39,784 40,256



PACIFIC ETHANOL, INC. CONSOLIDATED BALANCE SHEETS (in thousands)

<u>ASSETS</u>	June 30, 2008			December 31, 2007	
	(unaudited)		*		
Current Assets:					
Cash and cash equivalents	\$	19,102	\$	5,707	
Investments in marketable securities		7,555		19,353	
Accounts receivable, net		35,804		28,034	
Restricted cash		8,349		780	
Inventories		38,486		18,540	
Prepaid expenses		1,378		1,498	
Prepaid inventory		5,474		3,038	
Derivative instruments		147		1,613	
Other current assets		3,779		3,630	
Total current assets		120,074		82,193	
Property and equipment, net		560,860		468,704	
Other Assets:					
Goodwill				88,168	
Intangible assets, net		5,934		6,324	
Other assets		9,125		6,211	
Total other assets		15,059		100,703	
Total Assets	\$	695,993	\$	651,600	

^{*} Amounts derived from the audited financial statements for the year ended December 31, 2007.



PACIFIC ETHANOL, INC. CONSOLIDATED BALANCE SHEETS (CONTINUED) (in thousands, except par value)

LIABILITIES AND STOCKHOLDERS' EQUITY	June 30, 2008	December 31, 2007
	(unaudited)	*
Current Liabilities:		
Accounts payable – trade	\$ 17,622	\$ 22,641
Accrued liabilities	9,633	8,526
Accounts payable and accrued liabilities – construction-related	47,128	55,203
Contract retentions	3,426	5,358
Other liabilities – related parties	255	900
Current portion – notes payable	43,800	11,098
Short-term note payable	3,000	6,000
Derivative instruments	10,240	10,353
Total current liabilities	135,104	120,079
Notes payable, net of current portion	194,614	151,188
Other liabilities	2,822	1,965
Total Liabilities	332,540	273,232
Commitments and Contingencies		
Noncontrolling interest in variable interest entity	49,957	96,082
Stockholders' Equity:		
Preferred stock, \$0.001 par value; 10,000 shares authorized;		
Series A: 0 and 5,316 shares issued and outstanding as of June 30, 2008 and December 31, 2007, respectively		
Series B: 2,346 and 0 shares issued and outstanding as of June 30, 2008 and December 31, 2007, respectively	2	5
Common stock, \$0.001 par value; 100,000 shares authorized; 57,878 and 40,606 shares		
issued and outstanding as of June 30, 2008 and December 31, 2007, respectively	58	41
Additional paid-in capital	477,382	402,932
Accumulated other comprehensive income (loss)	1,097	(2,383)
Accumulated deficit	(165,043)	(118,309)
Total stockholders' equity	313,496	282,286
Total Liabilities and Stockholders' Equity	\$ 695,993	\$ 651,600

^{*} Amounts derived from the audited financial statements for the year ended December 31, 2007.



Reconciliation of EBITDA to Net Income (Loss)

	Three Mon June	Six Months Ended June 30,			
(in thousands) (unaudited)	2008	2007	2008	2007	
Net income (loss)	\$ (8,333)	\$ 2,156	\$ (43,484)	\$ 5,131	
Adjustments:					
Interest expense*	2,048	173	7,254	988	
Interest income*	(80)	(1,532)	(205)	(3,205)	
Income taxes					
Goodwill impairment*			38,636		
Depreciation and amortization expense*	5,607	2,683	9,478	5,367	
Total adjustments	7,575	1,324	55,163	3,150	
EBITDA	<u>\$ (758)</u>	\$ 3,480	\$ 11,679	\$ 8,281	

 $^{^{}st}$ adjusted for non-controlling interest.

Commodity Price Performance

	Three Months Ended		Six Months E	Inded	
		June 30,			
(unaudited)	2008	}	2007	2008	2007
Ethanol sales (million gallons)		66.8	43.9	126.0	82.8
Ethanol sales price per gallon	\$	2.55 \$	2.32 \$	2.43 \$	2.29
Delivered corn cost per bushel	\$	6.73 \$	4.23 \$	6.15 \$	3.90
Average basis	\$	0.75 \$	0.64 \$	0.76 \$	0.62
Corn cost – CBOT equivalent	\$	5.98 \$	3.59 \$	5.39 \$	3.28
Co-product return % (1)		21.7%	26.5%	23.4%	28.5%
Production commodity margin per gallon (2)	\$	0.49 \$	1.10 \$	0.64 \$	1.21

⁽¹⁾ Co-product revenue as a percentage of delivered cost of corn

⁽²⁾ Ethanol sales price per gallon less net cost of corn (delivered cost of corn less co-product revenue)